

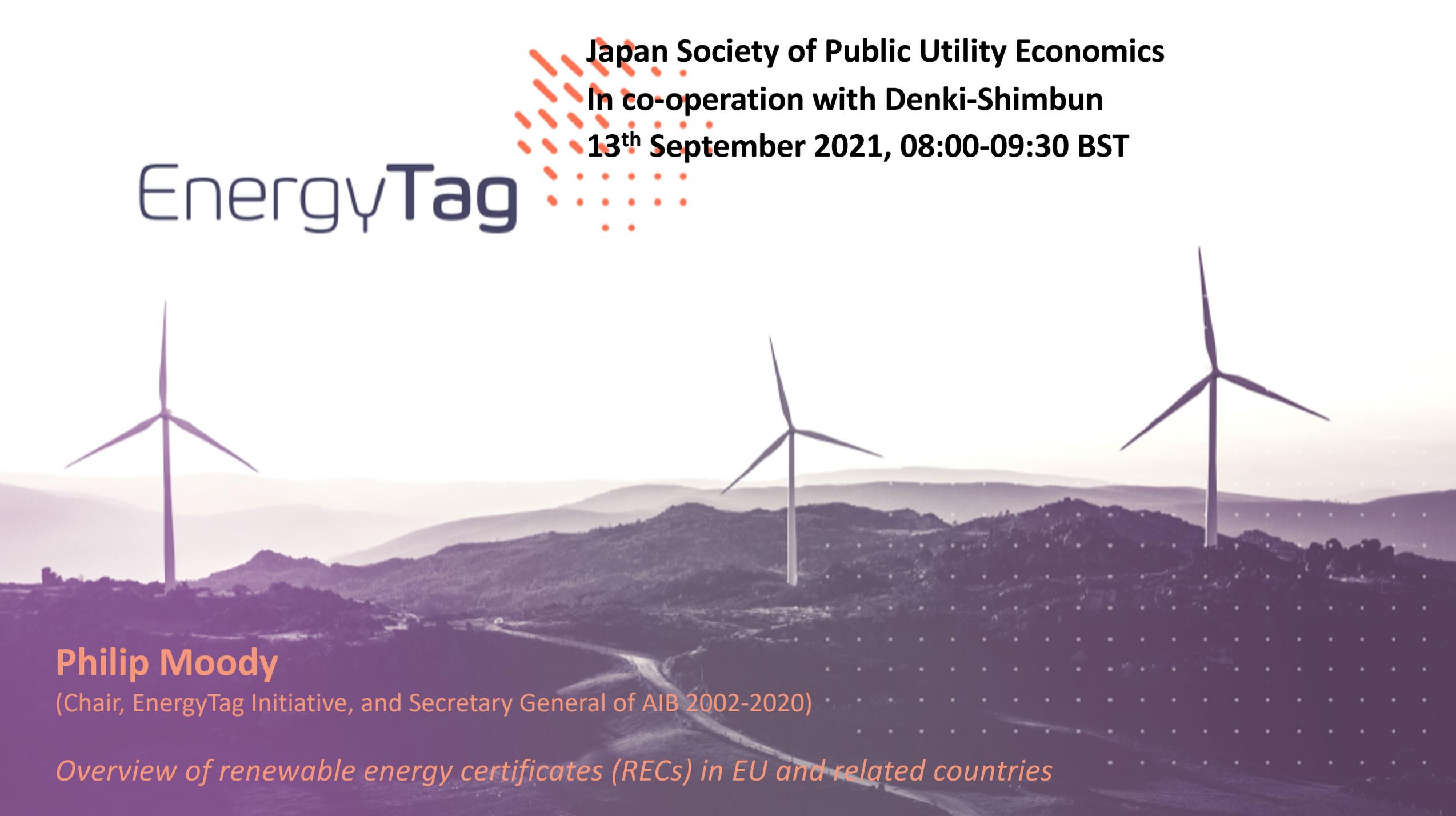
The logo of the Japan Society of Public Utility Economics, featuring a stylized grid of orange dots and lines.

Japan Society of Public Utility Economics

In co-operation with Denki-Shimbun

13th September 2021, 08:00-09:30 BST

EnergyTag

A photograph of three wind turbines in a hilly landscape at sunset or sunrise. The sky is a mix of purple and orange, and the hills are silhouetted against the light. A dirt road winds through the foreground.

Philip Moody

(Chair, EnergyTag Initiative, and Secretary General of AIB 2002-2020)

Overview of renewable energy certificates (RECs) in EU and related countries

European Union

European Free Trade Area

Energy Community

All have
Guarantees
of Origin

Support
certificates



NO

SE

FI

EE

LV

LT

RU

DK

BY

IE

UK

BE

NL

DE

PO

UA

MD

RO

GE

FR

CH

AT

HU

B&H

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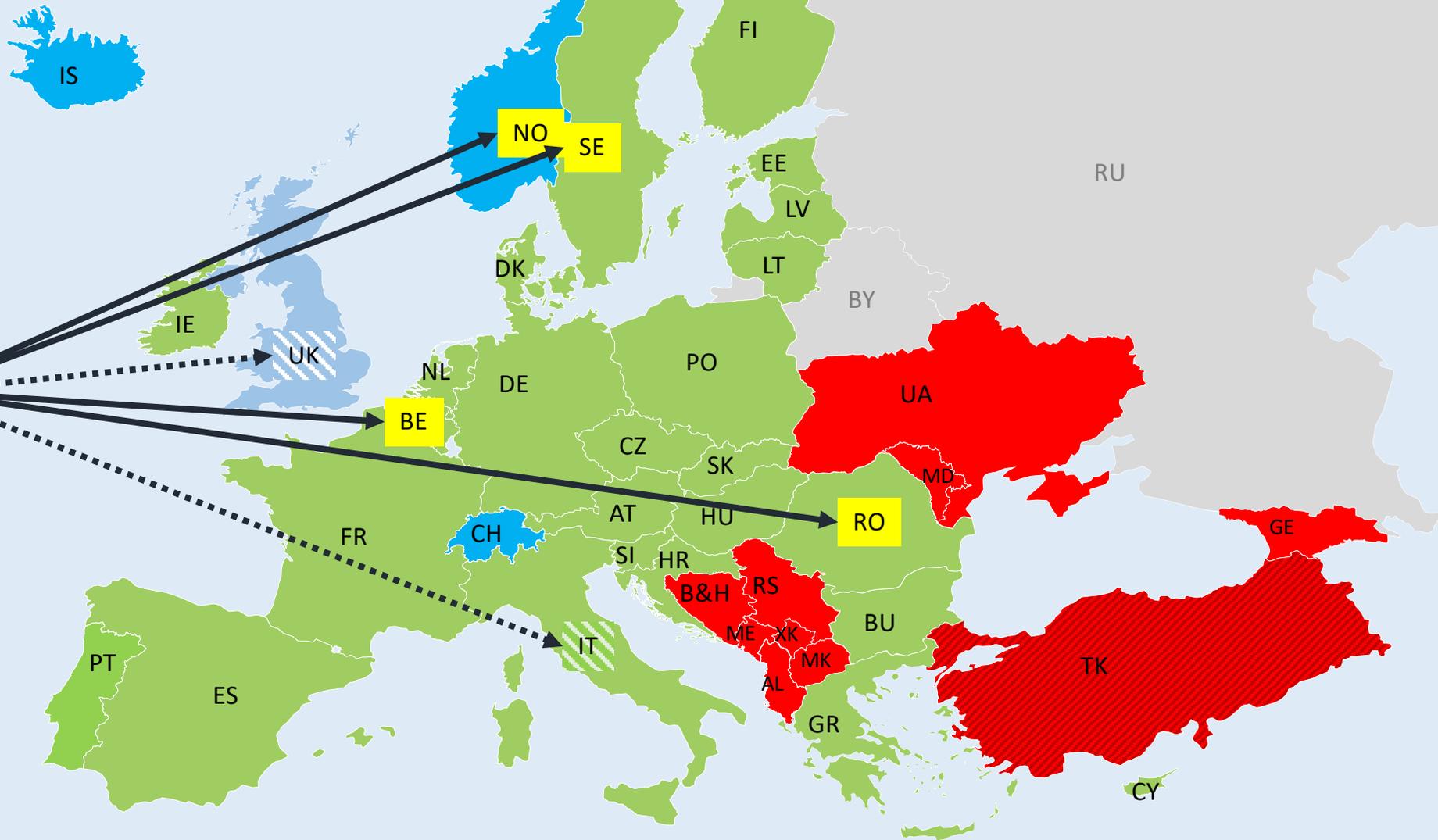
TK

PT

ES

IT

CY



History of Energy Attribute Certificates (EACs) – the early days

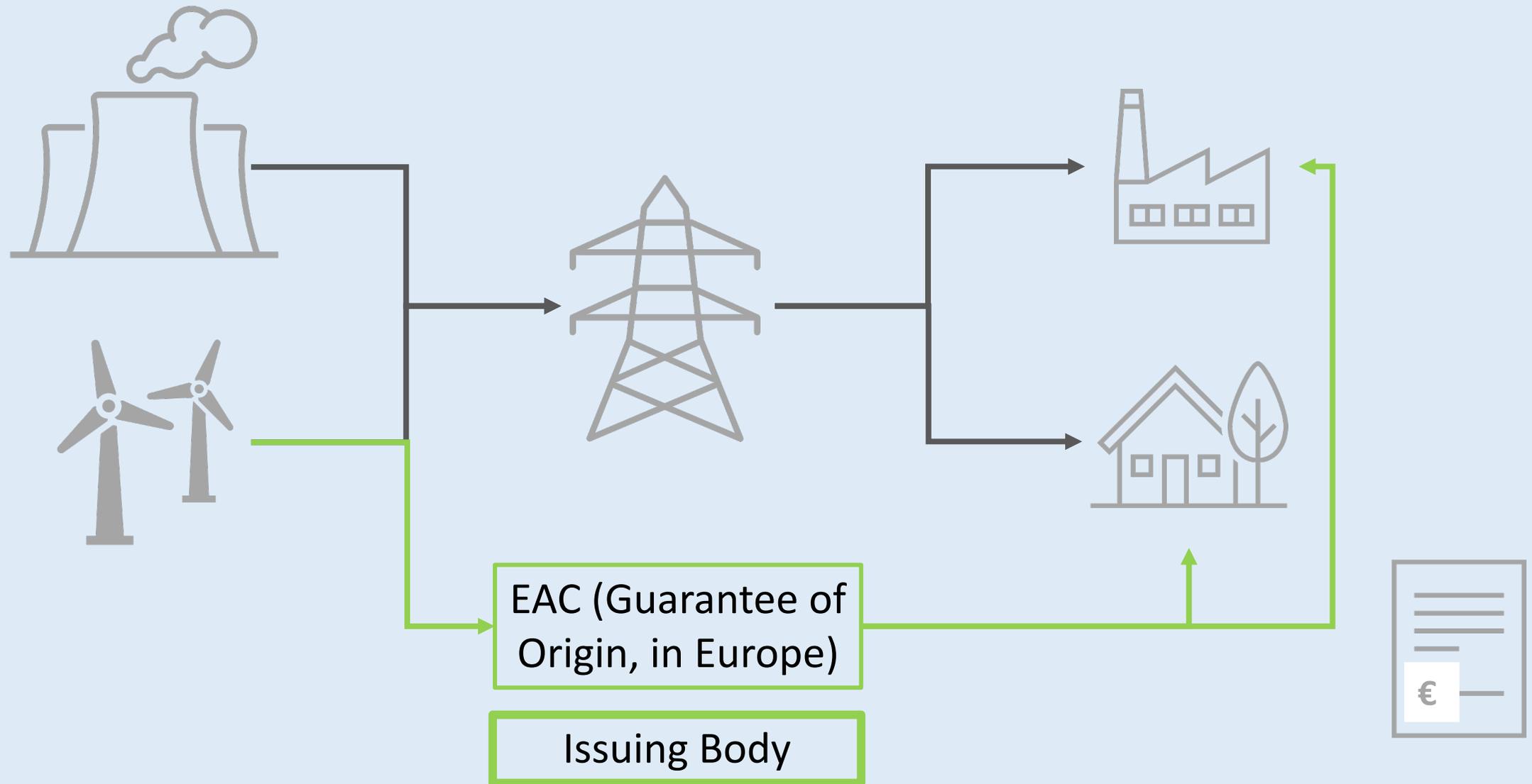
- 1990 Swap contracts between electricity producers and suppliers in administrations with different eligibilities for public support
- 1994-95 Concept of commoditising “greenness” appears
- 1997 USA Renewable Portfolio Standards, to encourage renewable energy
Dutch Green Certificate System, only in Netherlands
- 1999-2002 RECS Initiative: international trade in EACs across western Europe
Formation of Association of Issuing Bodies to design & manage the system

Australian renewable energy certificate system

UK Climate Change Levy Exemption certificates (LECs)
UK Renewable Obligation Certificates (ROCs)

... and others

The principles of Energy Attribute Certificates (EACs)



Guarantees of Origin

Concept of GO

What is an EECS-GO?

What are GOs used for?

GOs are for Disclosure to consumers



Basic Commitment
- concept

Principles & Rules of Operation

European Energy Certificate System Rules

Birth of GOs
RES Directive
2001/77/EC (Art. 5)

Electricity
Disclosure IEM
Directive
2003/54/EC (Art. 3)

Directives
- RES: 2009/28/EC
Define GO and its data
- Disclosure: 2009/72/EC
- CHP: 2003/54/EC

PRO → EECS
*Adapt to latest
Directives*
CEN standard agreed

Directives
- RES: 2018/2001/EC
- Internal Energy Market:
2019/944/EC

CEN std & GO
system revision

2002

2006

2010

2014

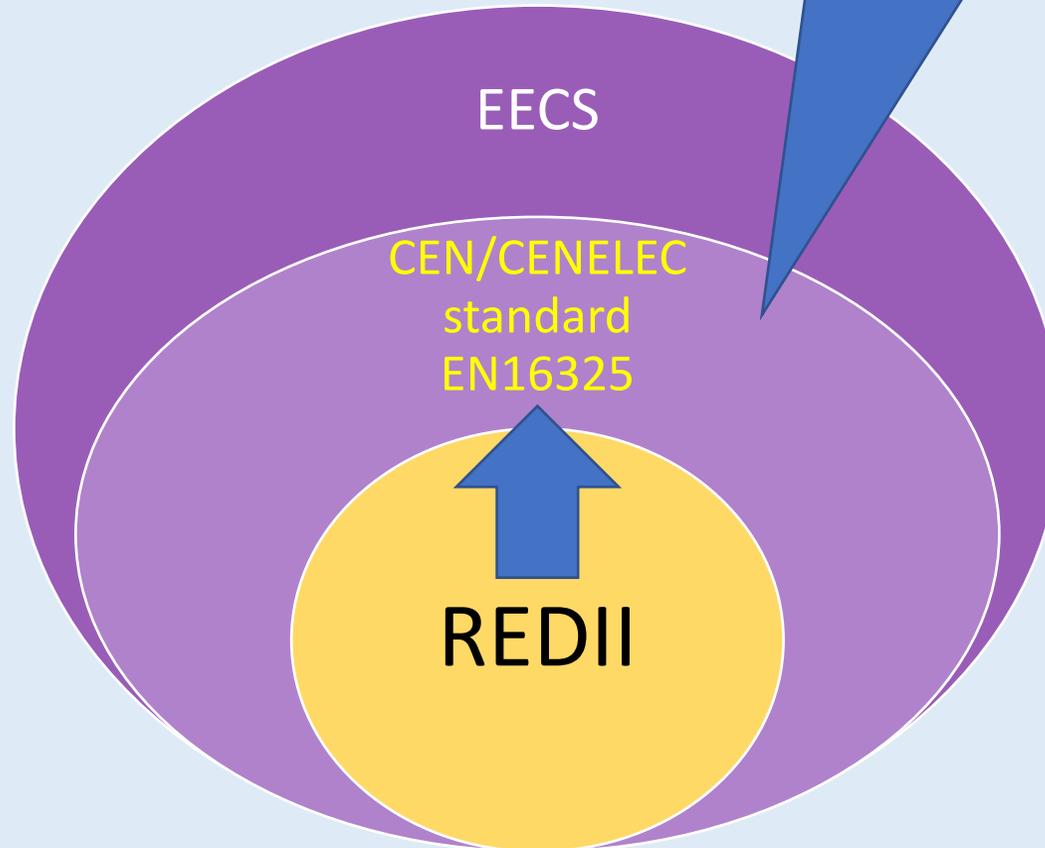
2018

Guarantees of origin

- 3. Efficient and reliable GO system – voluntary standard
- 2. Reliable GO system – mandatory standard
- 1. GOs are for disclosure – legislation

New version will:

- ✓ Facilitate multi-energy carrier
- ✓ Support REDII
- ✓ Integrate improvements from practice

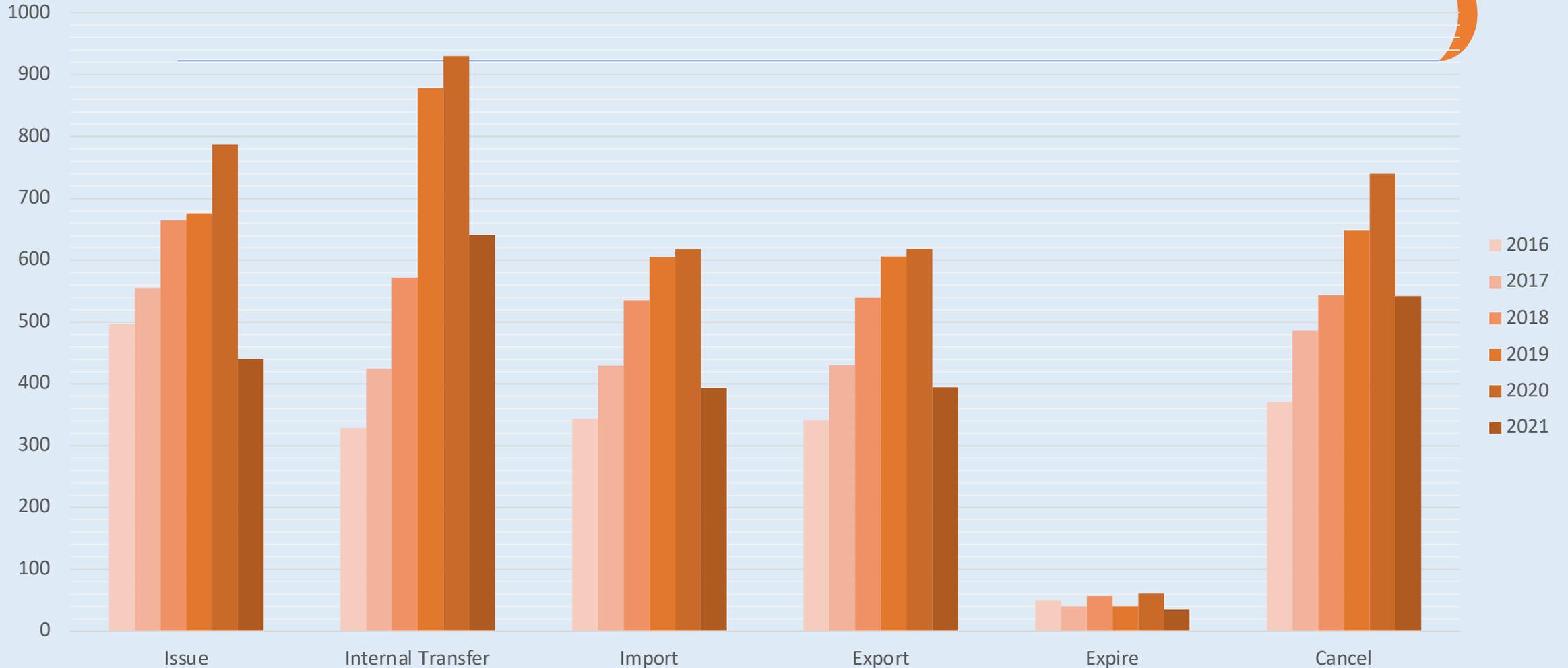


Size of the market for electricity GOs

AIB© copyright 1998-2021 - Facts & Statistics

Price of a GO varies with energy source & year
- Currently €0.40-0.80
- Peaked in 2018 at €2.10

Annual EECS transactions by transaction date (TWh)



EnergyTag



Need for change

- **Should match production & consumption in real time, not averages**
 - Inappropriate to match average production with summer consumption
- **Matching period should be an hour or less**
 - Inappropriate to match night-time production with afternoon consumption
- **Need to support storage & demand flexibility**
- **Calculated carbon emissions should relate to actual plants at specific season & time of day**
 - Current practice of deriving emissions from fuel source does not account for:
 - *The efficiency of the generator producing electricity at that time*
 - *Whether or not that plant was operating at the time of consumption*
- **Restricting EACs to renewables, and excluding fossil and nuclear fuel, makes it hard to calculate the residual mix (supply which is not supported by EACs)**

EnergyTag objective

A 24/7 hourly accounting period for EACs lets consumers understand exactly where their energy comes from, and what their carbon emissions are, at any given moment:

- Builds trust by linking production to consumption in 'real-time'
- Supports storage and flexibility by providing a new price signal
- Enables accurate carbon accounting by tracking hourly carbon data
- Supports new market models such as nodal pricing

Our goal is to establish a common, tradable instrument that provides traceability across markets for power, flexibility and carbon.

Google, Microsoft, other companies pursue new certification to back 24/7 clean energy claims

Whitepaper Launch:

- Whitepaper published 19th May
- More than 40 press mentions
- 110 organisations publicly mentioned in the report
- More than 100 new organisations have signed up since then

Current activities:

1. Develop more detailed guidelines for hourly certificates

2. Oversee progress on demonstrator projects:

- Progress reports on six projects live by end 2021
- Add 4 new projects

3. Continue to build awareness, and gain participants in hourly certificate systems

Hot Topics under discussion

Section	Issue
Fundamentals	Basic purpose of Granular Certificates
	Granular Certificate System Boundaries
	Relationship between transfer of GCs and physical energy transmission
Major Issues	Link/integration with an existing energy attribute certificate (EAC) system
	Transition from existing to proposed GC systems
	Role allocation
	Attributes on a granular certificate (GC)
	Size of GC - fractions etc.
	Methodology for determining greenhouse gas (GHG) emissions
	Time zones
	Metering data
	Prevention of double counting
	Storage
	Period of validity of a granular certificate

Section	Issue
Other Issues	Systems architecture
	Consumption matching (=cancellation “timebox”)
	Fraud detection and prevention
	Market design
	Linkage with support systems
	Sector coupling
	Eligibility of energy / onsite demand/production (also known as “self-consumption”)
	Definition of auxiliaries
	Residual mix calculation

For more information or to express interest see:

www.energytag.org

Also see:

www.aib-net.org

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